

**Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 96,361	—	191,475	8,821	-56,734	-949	0	240,872	0	0	821,758
<b>Natural Gas Liquids and LRGs</b> .....	37,472	16,128	7,694	—	3,673	11,730	—	6,502	394	46,341	71,247
Pentanes Plus .....	5,730	—	1,875	—	21	1,631	—	3,304	0	2,691	6,493
Liquefied Petroleum Gases .....	31,742	16,128	5,819	—	3,652	10,099	—	3,198	394	43,650	64,754
Ethane/Ethylene .....	14,583	586	0	—	4,606	1,266	—	0	0	18,509	17,206
Propane/Propylene .....	10,705	11,020	3,357	—	-1,083	4,248	—	0	361	19,390	23,838
Normal Butane/Butylene .....	2,400	4,482	1,961	—	415	3,928	—	541	33	4,756	19,968
Isobutane/Isobutylene .....	4,054	40	501	—	-286	657	—	2,657	0	995	3,742
<b>Other Liquids</b> .....	6,119	—	12,698	—	-7,573	-1,062	—	9,184	2,809	313	66,230
Other Hydrocarbons/Oxygenates ....	4,736	—	179	—	0	-52	—	4,028	939	0	3,125
Unfinished Oils .....	—	—	10,987	—	-524	-1,180	—	11,329	0	314	44,291
Motor Gasoline Blend. Comp. ....	1,383	—	1,532	—	-7,049	172	—	-6,176	1,870	0	18,807
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-2	—	3	0	-1	7
<b>Finished Petroleum Products</b> .....	-1,336	257,025	8,171	—	-126,463	-1,096	—	—	19,127	119,367	123,002
Finished Motor Gasoline .....	-1,336	113,659	669	—	-68,795	-381	—	—	2,731	41,848	43,918
Reformulated .....	—	22,044	0	—	-10,777	-1,011	—	—	0	12,278	9,038
Oxygenated .....	477	0	0	—	0	0	—	—	0	477	0
Other .....	-1,813	91,615	669	—	-58,018	630	—	—	2,731	29,093	34,880
Finished Aviation Gasoline .....	—	302	0	—	-180	-74	—	—	0	196	373
Jet Fuel .....	—	24,839	19	—	-18,978	1,268	—	—	38	4,574	13,922
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	24,839	19	—	-18,978	1,268	—	—	38	4,574	13,922
Kerosene .....	—	1,082	0	—	0	25	—	—	279	778	825
Distillate Fuel Oil .....	—	58,831	404	—	-33,587	1,207	—	—	2,147	22,294	31,059
0.05 percent sulfur and under ....	—	44,214	15	—	-25,722	1,375	—	—	616	16,516	21,978
Greater than 0.05 percent sulfur ...	—	14,617	389	—	-7,865	-168	—	—	1,531	5,778	9,081
Residual Fuel Oil .....	—	8,898	571	—	-2,258	-1,821	—	—	3,620	5,412	14,312
Petrochemical Feedstocks <sup>e</sup> .....	—	13,528	6,268	—	-330	16	—	—	0	19,450	2,092
Special Naphthas .....	—	1,428	74	—	-117	-72	—	—	337	1,120	1,062
Lubricants .....	—	3,783	27	—	-1,213	91	—	—	959	1,547	4,706
Waxes .....	—	214	8	—	0	9	—	—	47	166	429
Petroleum Coke .....	—	14,542	131	—	0	-524	—	—	8,946	6,251	5,449
Asphalt and Road Oil .....	—	3,572	0	—	-997	-800	—	—	16	3,359	4,137
Still Gas .....	—	11,021	0	—	0	0	—	—	0	11,021	0
Miscellaneous Products .....	—	1,326	0	—	-8	-40	—	—	6	1,352	718
<b>Total</b> .....	138,617	273,153	220,038	8,821	-187,097	8,623	0	256,558	22,330	166,021	1,082,237

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."